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SAWTOOTH INTERNATIONAL RESOURCES INC.
2000 ANNUAL REPORT



SAWTOOTH INTERNATIONAL RESOURCES INC.

CORPORATE PROFILE

Sawtooth International Resources Inc. (Sawtooth) is a Canadian junior oil and gas company with operations in Western Canada. The Company is focused on cost effective exploitation of long life reserves and participation in low risk exploration. Sawtooth operates the majority of its production which is derived from the Redwater area of Alberta. Production from all areas in 2000 averaged 225 barrels of oil equivalent per day (boepd).

MISSION STATEMENT

To build a solid, sustainable oil and gas company with dynamic growth and a commitment to increased shareholder value.

2000 HIGHLIGHTS

- Average production up 21% from 186 boepd to 225 boepd
- Exit 2000 production at 245 boepd
- Proven Reserves Net Present Value (NPV 10%) up 19% to \$14,835,000
- Revenues up 111% to \$3,290,000
- Cash flow per share up 167% to \$0.24
- Year round oil production at Lessard
- New gas production at Lessard
- New gas production at Redwater
- Redwater battery flare gas conservation project completed
- New opportunities at Cherhill, Lac St. Anne, Acadia, Leduc and Leahurst



REPORT TO SHAREHOLDERS

PERFORMANCE

Reviewing the year as a whole, Sawtooth management is pleased to report a 192% increase in before tax cash flow to \$2,070,000 and a 238% increase in net earnings to \$1,542,000 up from \$456,000 in 1999.

ACQUISITIONS, DEVELOPMENT and EXPLORATION

Sawtooth has continued to focus on its core producing properties at Redwater and Spirit River. High prices for oil and gas allowed the Company to make significant progress in development and construction of plant and pipeline facilities at Redwater and to participate in ongoing development of the Spirit River Unit.

Oil production from Redwater was steady through the year at 100 bopd. A gas treatment facility and compression system, installed during 2000, is processing over 500 mcf/d of gas from a newly completed, previously drilled well and conserved solution gas. The gas from Redwater is tied in to an extensive pipeline system operated by Sawtooth at Fort Saskatchewan.

Improved infrastructure in the vicinity of the Lessard property, specifically the construction of pipelines beneath the Hay River, has made year-round production a reality at Lessard. Sawtooth has participated in the recompletion and drilling of two potential gas wells, one of which has been placed on production. These developments are laying the foundation for a long term increase in activity at Lessard.

Sawtooth also participated in gas development activities at Spirit River and Cherhill. The Company's 2000 production was 30% gas and 70% oil.

This year provided several opportunities for Sawtooth to participate in exploration and development drilling while limiting capital exposure. Wells at Leahurst and Doe Creek were drilled and completed before year end. Subsequent to year end wells were drilled at Marten Hills and Lessard. Evaluation of the Leahurst and Doe Creek wells is continuing, Marten Hills was dry, one of the gas wells at Lessard is tied in and producing and the other is cased and awaiting stimulation.

OUTLOOK FOR 2001

The Company looks forward to an increasing number of participation opportunities as cash flow from production remains strong. With a continuing strong gas market the Company will maintain its emphasis on exploration and development projects which are gas oriented.



Gary W. Waters
Gary Waters, President

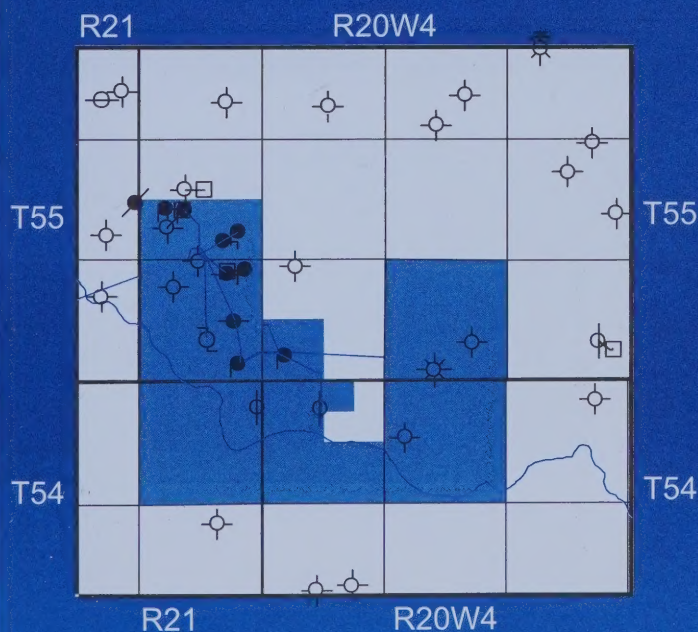
T.C. Morey
Terrance C. Morey, Vice President Land

RESERVES

Reserves Category	Remaining Reserves					
	W.I.			Net		
	Oil MSTB	NGLs MSTB	Sales Gas MMcf	Oil MSTB	NGLs MSTB	Sales Gas MMcf
Proved Producing	485	5	1,734	428	4	1,313
Proved Non-Producing	389	7	2,053	349	6	1,524
Total Proved	874	12	3,787	777	10	2,837

REVIEW OF CORE PROPERTIES

REDWATER



The 100% owned Redwater property is Sawtooth's core property, comprising 45% of the Company's producing reserves. Oil production remained constant at 90-100 bopd throughout 2000.

As part of Sawtooth's long term program for continued development at Redwater, a gas well was tied in during the year. The Company constructed a gas treatment and compressor facility at the Redwater battery location to process this production and to conserve solution gas from oil production. The recently tied-in gas well produces steadily at approximately 500 mcf/d. The project has eliminated gas venting and minimized gas flaring from current oil production.

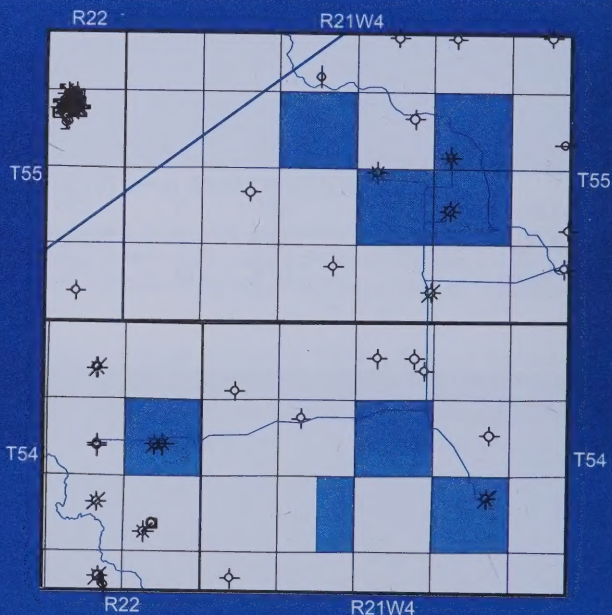
Sawtooth operates the production facilities and associated battery and pipelines at Redwater. Total net production at the end of 2000 was 150 boepd.

REVIEW OF CORE PROPERTIES

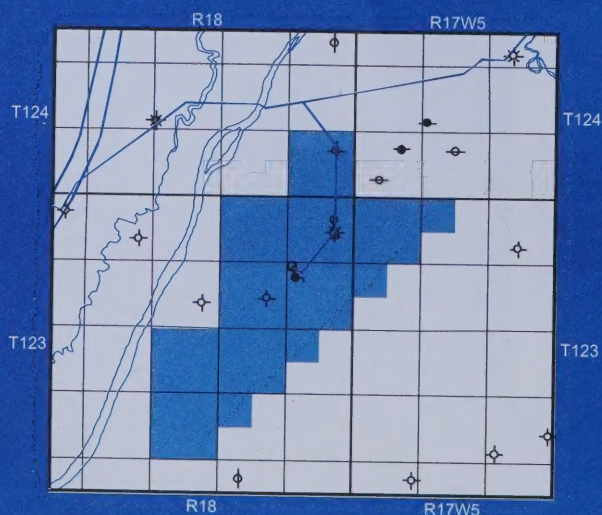
FORT SASKATCHEWAN

At Fort Saskatchewan Sawtooth has a 32% working interest in 7.5 sections of land and operates two producing gas wells and gas gathering infrastructure. Production from the two gas wells is approximately 250 mcf/d gross (80 mcf/d net).

Gas from the Redwater treatment facility is tied into the pipeline infrastructure at Fort Saskatchewan.



LESSARD



Year round production at Lessard has been made possible with the construction of gas and oil pipelines under the Hay River.

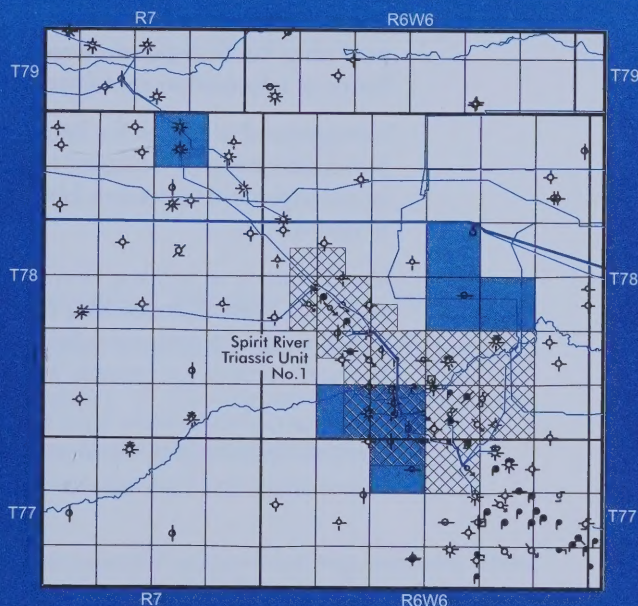
The 13-25 Keg River oil well has been placed on production and is currently flowing at a rate of approximately 105 bopd gross (21 bopd net) through the newly constructed pipeline system. Oil is piped to a treating facility and trucking terminal adjacent to the Hay River Highway.

A joint interest well in 7-36-123-18 W5M (10% W.I.) has been recompleted and placed on production for gas. A well has been drilled and cased in 10-1-124-18 W5M (10% W.I.). The 10-1 well has validated the remainder of the 10 sections of lands held under P&NG Licenses for a further term of five (5) years. A 3-D seismic program and further drilling are being considered for 2001-2002 winter season.

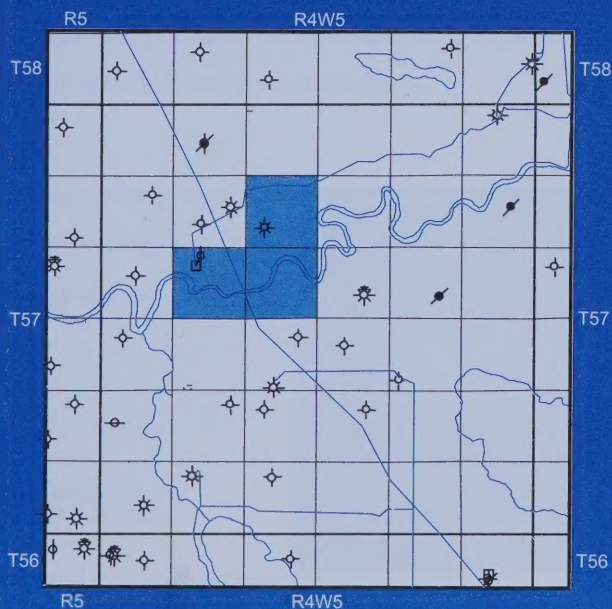
REVIEW OF CORE PROPERTIES

SPIRIT RIVER

Sawtooth owns a 7.8% working interest in the Spirit River Triassic Unit No.1. The Unit Operator has completed a significant portion of the estimated \$2.5 million program which involved upgrading facilities, infill drilling and recompletions of existing wells. As a result of this optimization, Sawtooth experienced a 20% increase in its daily production rates with further increases expected upon the successful completion and tie-in of 2 additional wells.



CHERHILL



The Sawtooth et al 6-28-57-4 W5M Banff gas well produced at an average rate of 340 mcf/d net during the year. The Company has a 25% working interest in the recently drilled 14-20-57-4 W5M potential gas well. Sawtooth owns 100% of section 20 and promoted the drilling under a farmout arrangement, paying 25% of the well costs. After payout Sawtooth's interest will revert to a net 62.5% working interest. The well has been tested and has been subsequently tied in.

During 2001, the offsetting 25% owned section of Crown P&NG Rights will be evaluated.

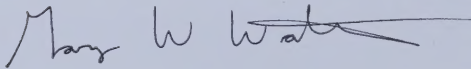
MANAGEMENT'S RESPONSIBILITY STATEMENT

The management of Sawtooth International Resources Inc. is responsible for preparing the financial statements, the notes to the financial statements and other financial information contained in this annual report.

Management prepares the financial statements in accordance with accounting principles generally accepted in Canada. The financial statements are considered by management to present fairly the Company's financial position and the results of operations.

Management, in fulfilling its responsibilities, has established and maintains a system of internal accounting controls designed to provide reasonable assurance that Company assets are safeguarded from loss or unauthorized use and that financial records are reliable for preparing financial statements.

The financial statements have been examined by Deloitte & Touche LLP, external auditors appointed by the shareholders. Their report outlines the scope of their examination and their opinion on the financial statements.



Gary Waters, President.



Auditors' Report

To the Shareholders of
Sawtooth International Resources Inc.:

We have audited the balance sheets of **Sawtooth International Resources Inc.** as at December 31, 2000 and 1999 and the statements of operations and retained earnings and cash flows for the years then ended. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with Canadian generally accepted auditing standards. Those standards require that we plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In our opinion, these financial statements present fairly, in all material respects, the financial position of the Company as at December 31, 2000 and 1999 and the results of its operations and its cash flows for the years then ended in accordance with Canadian generally accepted accounting principles.

(signed) "DELOITTE & TOUCHE LLP"

Calgary, Alberta
March 30, 2001

Chartered Accountants

STATEMENTS OF OPERATIONS AND RETAINED EARNINGS

SAWTOOTH INTERNATIONAL RESOURCES INC. Years Ended December 31, 2000

	2000 \$	1999 \$
REVENUES		
Oil and gas sales	3,805,720	1,802,395
Royalties	(562,514)	(262,471)
Alberta Royalty Tax Credit	47,253	21,000
	<u>3,290,459</u>	<u>1,560,924</u>
EXPENSES		
Operating costs	656,047	427,988
Interest (Note 4)	330,004	263,919
Depletion and depreciation	528,045	252,169
General and administrative	234,126	160,788
	<u>1,748,222</u>	<u>1,104,864</u>
EARNINGS BEFORE FUTURE INCOME TAXES	1,542,237	456,060
FUTURE INCOME TAXES (Note 6)	688,720	96,839
NET EARNINGS	853,517	359,221
RETAINED EARNINGS (DEFICIT), BEGINNING OF YEAR	323,152	(36,069)
INCREASE FROM IMPLEMENTATION OF NEW ACCOUNTING STANDARD (Notes 2 and 6)	191,718	-
DECREASE FROM SHARE REPURCHASE (Note 5)	(3,375)	-
RETAINED EARNINGS, END OF YEAR	<u>1,365,012</u>	<u>323,152</u>
EARNINGS PER SHARE		
Basic	0.10	0.05
Fully diluted	0.09	0.04



BALANCE SHEETS

SAWTOOTH INTERNATIONAL RESOURCES INC. December 31, 2000

	2000 \$	1999 \$
ASSETS		
CURRENT		
Cash	41,636	31,891
Accounts receivable and prepaid expenses	925,379	383,835
	967,015	415,726
Capital assets (Note 3)	7,730,365	5,006,845
	8,697,380	5,422,571
LIABILITIES		
CURRENT		
Accounts payable and accrued liabilities (Note 8)	901,985	328,377
Bank loan (Note 4)	4,050,000	3,300,000
Future income taxes (Note 6)	724,096	73,823
Capital lease obligation (Note 8)	48,636	-
Accrued site restoration and abandonment costs	75,011	48,350
	5,799,728	3,750,550
SHAREHOLDERS' EQUITY		
Share capital (Note 5)	1,532,640	1,348,869
Retained earnings	1,365,012	323,152
	2,897,652	1,672,021
	8,697,380	5,422,571

APPROVED BY THE BOARD

(signed) "Gary Waters" Director

(signed) "Eric Allen" Director

STATEMENTS OF CASH FLOWS

SAWTOOTH INTERNATIONAL RESOURCES INC. Years Ended December 31, 2000

	2000 \$	1999 \$
CASH FLOWS RELATED TO THE FOLLOWING ACTIVITIES:		
OPERATING		
Net earnings	853,517	359,221
Adjustments for		
Depletion and depreciation	528,045	252,169
Future income taxes	688,720	96,839
Cash flow from operations	2,070,282	708,229
Changes in non-cash working capital	80,700	9,136
	2,150,982	717,365
FINANCING		
Issuance of share capital, net of costs of \$5,026 (1999 - \$2,302)	283,473	266,019
Share repurchase (Note 5)	(9,375)	-
Increase (decrease) in bank loan	750,000	(50,000)
	1,024,098	216,019
INVESTING		
Oil and gas property expenditures	(3,137,573)	(926,578)
Office furniture and equipment	(27,762)	(7,486)
	(3,165,335)	(934,064)
NET INCREASE (DECREASE) IN CASH	9,745	(680)
CASH, BEGINNING OF YEAR	31,891	32,571
CASH, END OF YEAR	41,636	31,891
CASH FLOW FROM OPERATIONS PER SHARE		
Basic	0.24	0.09
Fully diluted	0.22	0.09



NOTES TO THE FINANCIAL STATEMENTS

1. NATURE OF OPERATIONS

Sawtooth International Resources Inc. (the "Company") is engaged primarily in the exploration for and production of petroleum and natural gas reserves in Western Canada.

2. SIGNIFICANT ACCOUNTING POLICIES

Petroleum and natural gas properties

a) Capitalized costs

The Company follows the full cost method of accounting for petroleum and natural gas properties whereby all costs of exploring for and developing petroleum and natural gas reserves are capitalized into a single Canadian cost centre. Such costs include land acquisition costs, geological and geophysical expenses, direct general and administrative charges pursuant to standard industry operating agreements, lease rentals on non-producing properties, the cost of drilling both productive and non-productive wells, including production equipment and the cost of constructing processing facilities. Proceeds received from disposal of property interests are credited against accumulated costs except when the disposition results in a significant change in the depletion rate, in which case, a gain or loss on disposal is recognized.

b) Depletion and depreciation

Depletion of exploration and development costs and depreciation of production equipment, including equipment under capital lease, is provided using the unit-of-production method based upon estimated proved petroleum and natural gas reserves. The costs of significant undeveloped properties are excluded from costs subject to depletion. For depletion and depreciation purposes, relative volumes of petroleum and natural gas production and reserves are converted at the energy equivalent conversion rate of six thousand cubic feet of natural gas to one barrel of crude oil.

The Company provides for depreciation of its office equipment using the declining-balance method at 20% per annum.

c) Ceiling Test

In applying the full cost method, the Company calculates a ceiling test whereby the carrying value of petroleum and natural gas properties and production equipment, net of recorded future income taxes and the accumulated provision for future site restoration and abandonment costs, is compared annually to an estimate of future net cash flow from the production of proved reserves. Net cash flow is estimated using year end prices, less future estimated general and administrative expenses, financing costs, future site restoration and abandonment costs and income taxes. Should this comparison indicate an excess carrying value, the excess is charged against earnings as additional depletion and depreciation expense.

NOTES TO THE FINANCIAL STATEMENTS

2. SIGNIFICANT ACCOUNTING POLICIES (continued)

Future site restoration and abandonment costs

Estimated costs of future site restoration and abandonment costs, net of recoveries, are provided for over the life of proved reserves on a unit-of-production basis. An annual provision is recorded as additional depletion and depreciation. The accumulated provision is reflected as a non-current liability and actual expenditures are charged against the accumulated provision when incurred.

Financial instruments

Financial instruments of the Company include accounts receivable and prepaid expenses, accounts payable and accrued liabilities and bank loan. Unless otherwise disclosed, there are no significant differences between the carrying value of these amounts and their estimated fair value.

Joint operations

Certain petroleum and natural gas activities are conducted jointly with others. These financial statements reflect only the Company's proportionate interest in such activities.

Flow-through shares

Resource expenditure deductions for income tax purposes related to exploration and development activities funded by flow-through share arrangements are renounced to investors in accordance with income tax legislation. A future income tax liability is recorded and share capital is reduced by the estimated tax benefits transferred to shareholders.

Stock-based compensation plan

The Company has a stock-based compensation plan which is described in Note 5. No compensation expense is recognized for this plan when stock or stock options are issued to employees. Any consideration paid by employees on exercise of stock options or purchase of stock is credited to share capital.

Future income taxes

Effective January 1, 2000, the Company adopted the new accounting recommendation of the Canadian Institute of Chartered Accountants, for accounting for income taxes using the liability method. Under this method, future income tax assets and liabilities are measured based upon temporary differences between the carrying values of assets and liabilities and their tax basis. Future income tax expense (recovery) is computed based on the change during the year in the future tax assets and liabilities. Effects of changes in tax laws and tax rates are recognized when substantially enacted.

The new method was applied retroactively without restatement of the 1999 financial statements. For 1999, the Company followed the deferral method of accounting for the tax effect of timing differences between taxable income and income as recorded in the financial statements.

NOTES TO THE FINANCIAL STATEMENTS

3. CAPITAL ASSETS

	2000	1999
	\$	\$
Exploration and development costs	6,018,492	4,372,537
Tax benefits transferred to shareholders	-	(65,591)
	6,018,492	4,306,946
Accumulated depletion	(747,283)	(405,690)
	5,271,209	3,901,256
Production equipment	2,497,150	1,170,746
Equipment under capital lease	159,193	-
Office equipment	64,705	36,943
	2,721,048	1,207,689
Accumulated depreciation	(261,892)	(102,100)
	2,459,156	1,105,589
	7,730,365	5,006,845

During the year ended December 31, 2000, the Company incurred \$387,124 (1999 - \$254,624) of general and administrative expenses which are directly related to the Company's acquisition, exploration and development activities and have been capitalized as part of exploration and development costs.

Exploration and development costs include costs of \$187,241 (1999 - \$132,728) relating to undeveloped land, which have been excluded from the amounts subject to depletion and depreciation.

4. BANK LOAN

The bank loan consists of a revolving demand credit facility in the amount of \$5,000,000, bears interest at prime plus 1% and is subject to annual review by the bank. The loan is secured by a general security agreement charging all present and after acquired assets of the Company, a revolving line of credit agreement together with supporting promissory note, with a floating charge over all Company assets. Interest relating to the bank loan incurred in 2000 totalled \$326,084 (1999 - \$263,919). Additional interest of \$3,920 relates to the capital lease (Note 8).

NOTES TO THE FINANCIAL STATEMENTS

5. SHARE CAPITAL

a) Common shares

Authorized

Unlimited number of common voting shares

Issued

	2000		1999	
	Number of Shares	Amount \$	Number of Shares	Amount \$
Beginning of year	8,467,500	1,348,869	7,417,500	1,059,834
Issuance of common shares, net of costs of \$5,027 (1999 - \$2,302), (Note 5(d))	721,250	283,473	1,050,000	297,698
Tax benefit of flow-through shares renounced	-	(93,702)	-	(31,679)
Normal course issuer bid	(37,500)	(6,000)	-	-
Tax benefit of share issue costs	-	-	-	-
Bid of year	9,151,250	1,532,640	8,467,500	1,348,869

b) Stock-based compensation plan

The Company has a stock-based compensation plan (the "Plan") whereby the Company may grant options to its employees, directors and consultants for up to 20% of the outstanding listed shares of common stock. Under the Plan, the exercise price of each option is set by the Board of Directors at its discretion from time-to-time, but shall not be less than the market price of the Company's stock on the day prior to the date of grant, less any applicable discount as permitted by the regulatory authority or stock exchange having jurisdiction over the securities of the Company. The options' maximum term is five years.

NOTES TO THE FINANCIAL STATEMENT

5. SHARE CAPITAL (continued)

A summary of the Company's stock options outstanding as of December 31, 2000 and 1999, and changes during the years ending on those dates, is presented below:

	2000			1999		
	Number of Shares	Weighted Average Exercise Price \$	Expiry Date	Number of Shares	Weighted Average Exercise Price \$	Expiry Date
Outstanding, beginning of year	741,750	0.24		555,200	0.26	2002
Granted	413,000	0.25	2005	276,750	0.20	2004
Exercised	-	-		-	-	
Cancelled	(130,000)	0.20		(90,200)	0.28	
Outstanding, end of year	1,024,750	0.26		741,750	0.24	

The following table summarizes information about stock options outstanding at December 31, 2000:

Range of Exercise Prices \$	Options Outstanding and Exercisable at December 31, 2001	Weighted Average Remaining Contractual Life (Years)	Exercise Price \$
0.20	146,750	3.5	0.20
0.25 - 0.28	878,000	3.4	0.26
0.20 - 0.28	1,024,750	3.4	0.26

5. SHARE CAPITAL (continued)

c) Warrants

At December 31, 2000, 1, 171,250 (at December 31, 1999 - 750,000) warrants were outstanding, 450,000 of the warrants are exercisable to purchase one common share at \$0.35 per share and expire November 30, 2001. The remaining 721,250 warrants are exercisable to purchase one common share at \$0.45 per share and expire December 29, 2002. No value has been ascribed to these warrants.

d) Issuance of common shares

During 2000, the Company issued 144,250 units at \$2.00 per unit for total proceeds of \$288,500. Each unit was comprised of five flow-through shares and five warrants. Each warrant is exercisable to purchase one common share at \$0.45 per share, expiring December 29, 2002. The full \$288,500 was renounced to the shareholders on December 29, 2000 in accordance with the terms of the flow-through share agreement. The related qualifying expenditures of \$288,500 are required to be spent by December 29, 2002. No value has been attributed to the warrants.

During 1999, the Company issued 300,000 units at \$1.00 per unit, for total proceeds of \$300,000. Each unit was comprised of one and one-half common shares, two flow-through shares and one and one-half warrants. Each whole warrant is exercisable to purchase one common share at \$0.35 per share, expiring November 30, 2001. The terms of the flow-through shares provide that the Company renounce tax deductions in the amount of \$210,000 by December 31, 2000 of which \$210,000 were incurred and renounced during 2000. No value has been attributed to the warrants.

e) Weighted average number of shares

The weighted average number of shares used in the calculation of basic and fully diluted earnings and cash flow per share for the year ended December 31, 2000 is 8,463,177 and 9,651,865, respectively (1999 - 7,506,678 and 8,550,983).

f) Preferred shares

An unlimited number of preferred non-voting shares have been authorized and may be issued in one or more series and the directors are authorized to fix the number of shares in each series and to determine the designation, rights, privileges, restrictions and conditions attached to the shares of each series. No preferred shares have been issued as at December 31, 2000.

g) Share repurchase

On April 27, 2000, the Company announced its intention to make a normal course issuer bid for up to 5% of the outstanding common shares.

During 2000, the Company repurchased 37,500 common shares for \$9,375. Share capital and retained earnings were reduced by \$6,000 and \$3,375, respectively. From January 1 to March 30, 2001, the Company repurchased 33,500 additional common shares for a total cost of \$11,803.

NOTES TO THE FINANCIAL STATEMENTS

6. INCOME TAXES

Effective January 1, 2000, the Company adopted the new accounting recommendation of the Canadian Institute of Chartered Accountants, "Income Taxes". The standard has been adopted retroactively without restatement of the 1999 financial statements, with previously unrecognized future income tax assets relating to prior years being credited against the Company's opening retained earnings for 2000. In addition, the cumulative tax benefit of flow-through share renouncements have been recorded as a future income tax liability. The impact of this restatement relating to prior years was to record a future income tax asset of \$132,149, increase the Company's retained earnings by \$191,718 and increase capital assets by \$59,569. Had the new method not been adopted, net earnings for 2000 would have been higher by \$84,000.

The provision for future income tax expense (recovery) varies from the amount that would be computed by applying the combined federal and provincial income tax rates to the income before taxes as shown below:

	2000 \$	1999 \$
Computed expected tax expense	688,146	203,494
Changes resulting from:		
Non-deductible crown charges, net of ARTC	200,725	73,440
Resource allowance	(253,703)	(120,750)
Utilization of non-capital losses carried forward	-	(59,345)
Other	53,552	-
	688,720	96,839

The major components of the future income tax liability at December 31, 2000 using a combined federal and provincial rate of 44.62% are as follows:

	\$
Taxable temporary differences:	749,288
Carrying value in excess of tax basis	(6,623)
Attributed Canadian royalty income carryforward	(18,569)
Differences in capital cost allowance claim for resource allowance	
Balance, December 31, 2000	724,096

NOTES TO THE FINANCIAL STATEMENTS

7. SEGMENTED INFORMATION

The Company operated in only one business segment as its operating activities are related to exploration, development and production of petroleum and natural gas in Canada.

The Company sells its petroleum and natural gas products to various purchasers. For 2000 and 1999, one purchaser accounted for approximately 52% and 80%, respectively, of the Company's gross revenues.

8. COMMITMENTS

a) During 2000, the Company entered into a capital lease to September 2002 for compressor equipment. Following is a schedule of the future minimum lease payments required under the lease together with the remaining balance of the obligation.

	\$
2001	76,482
2002	57,362
	133,844
Less amount representing interest at 6%	(20,359)
	113,485
Less current portion included in accounts payable and accrued liabilities	(64,849)
	48,636

Interest on the capital lease obligation and depreciation expense for 2000 were \$3,920 and \$9,392, respectively.

b) The Company has committed to the following aggregate payments for lease of office premises.

	\$
2001	33,950
2002	44,813
2003	46,950
2004	7,825

NOTES TO THE FINANCIAL STATEMENTS

9. SUPPLEMENTARY CASH FLOW INFORMATION

	2000	1999
	\$	\$
Cash interest paid	330,004	263,919
Cash taxes paid	-	-



CORPORATE INFORMATION

Office

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Directors

Gordon A. Robertson
Chairman,
Sawtooth International Resources Inc.
Chairman and CEO,
New Earth Exploration Ltd.
President,
Struan Resources Ltd.

Charlie Vandaele
President,
March Sun Investments Ltd.

H. Geoffrey Waterman
Vice President,
Franco-Nevada Mining Corporation Limited.

Eric J. Allen
Engineer,
LAS Energy Associates Ltd.

Alfred F. Fischer
Industry Consultant

Gary W. Waters
President,
Sawtooth International Resources Inc.

Management

Gary W. Waters
President and Director

Terrence C. Morey
Vice-President, Land

Team Members & Consultants
Jace Clark, CGA
George Chan, CGA
Helen Wade, Accountant

Legal Council

Miller Thompson
Calgary, Alberta

Auditors

Deloitte & Touche LLP
Chartered Accountants

Bank

Alberta Treasury Branches
Calgary, Alberta

Transfer Agent

Computershare Investor Services
Calgary, Alberta

Listing

Canadian Venture Exchange
Symbol: SAW

ABBREVIATIONS

boe barrels of oil equivalent
boepd barrels of oil equivalent per day
MSTB thousand standard barrels
MMcf million cubic feet

mcf/d thousand cubic feet per day
bopd barrels of oil per day
Bcf billion cubic feet
NGLs natural gas liquids





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